

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-44440 (new lease #) U-6355B (old lease #)
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Ambra Oil & Gas Company		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 115 South Main, Suite 420, Salt Lake City, Utah 84111		8. FARM OR LEASE NAME Texas Oil & Gas/Ambra O&G
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FNL, 1980' FWL, Sec. 15, T20S, R23E NE NW At proposed prod. zone		9. WELL NO. TXO 15-2
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 miles NW of Cisco, Utah		10. FIELD AND POOL OR WILDCAT Gtr Cisco Area Cisco Springs
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'	16. NO. OF ACRES IN LEASE 520 acres	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T20S, R23E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7000'	19. PROPOSED DEPTH 2500'	12. COUNTY OR PARISH Grand
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4773'		13. STATE Utah
20. ROTARY OR CABLE TOOLS rotary-air		17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres
22. APPROX. DATE WORK WILL START* August 15, 1980		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lbs.	160'	35 sacks (cement to surface)
6 3/4"	55-4 1/2" new	10.5 lbs.	2250'	65 sacks (cement into Mancos)

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 9-17-80

BY: M. G. Minder

Well will be drilled to test the Entrada
all shows encountered will be tested.Blowout equipment to be used:
Rigan-Torus BOP
with a 500 series power accumulator
tested to 5,000 P.S.I.RECEIVED
JUL 07 1980DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Production Manager DATE 7/3/80

(This space for Federal or State office use)

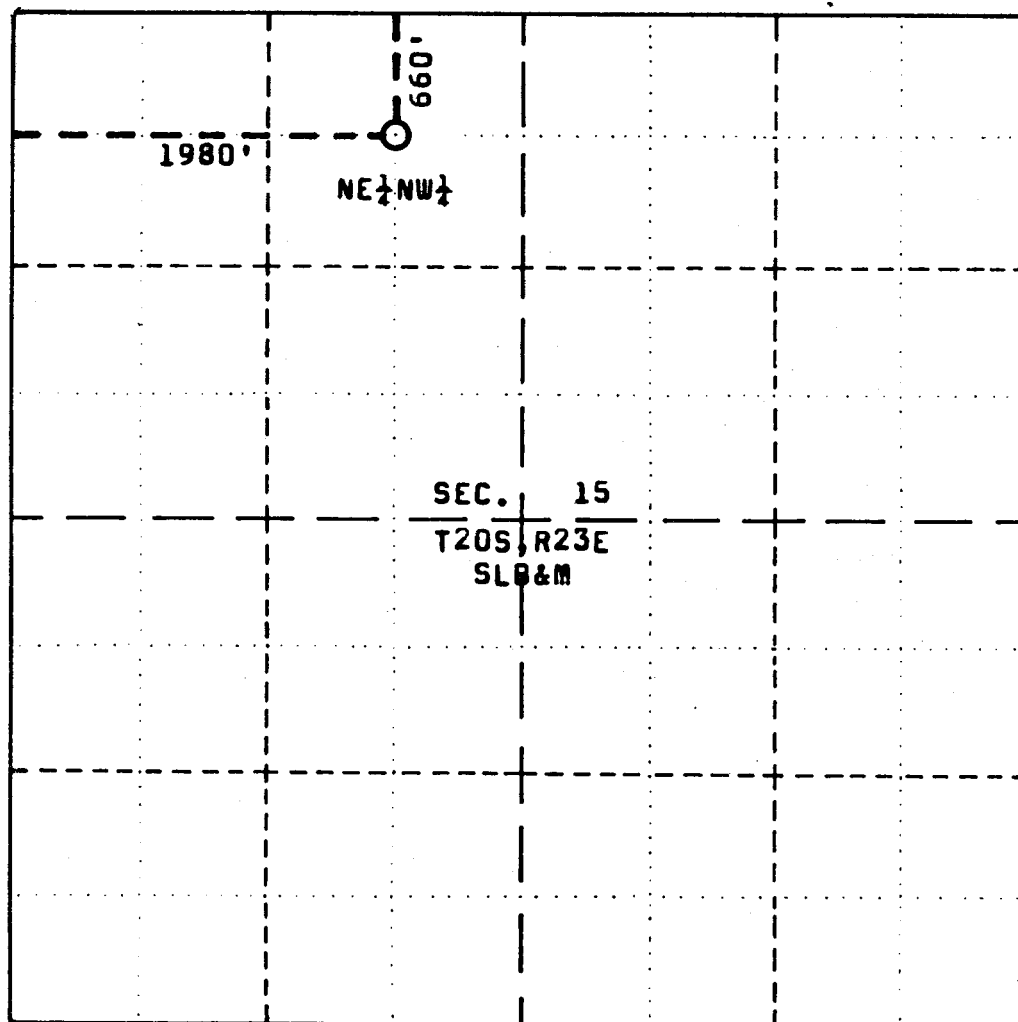
PERMIT NO. 43-019-30690APPROVAL DATE 9/17/80

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'

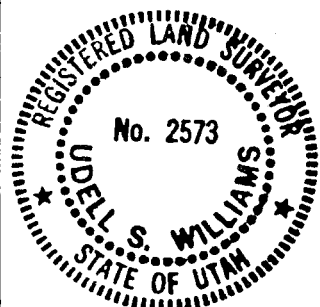
TXD #15-2

Located South 660 feet from the North boundary and East 1980 feet from the West boundary of Section 15, T20S, R23E, SLB&M.

North RP = 4775.0
 East RP = 4779.0
 South RP = 4767.8
 West RP = 4773.6

Elev. 4773

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

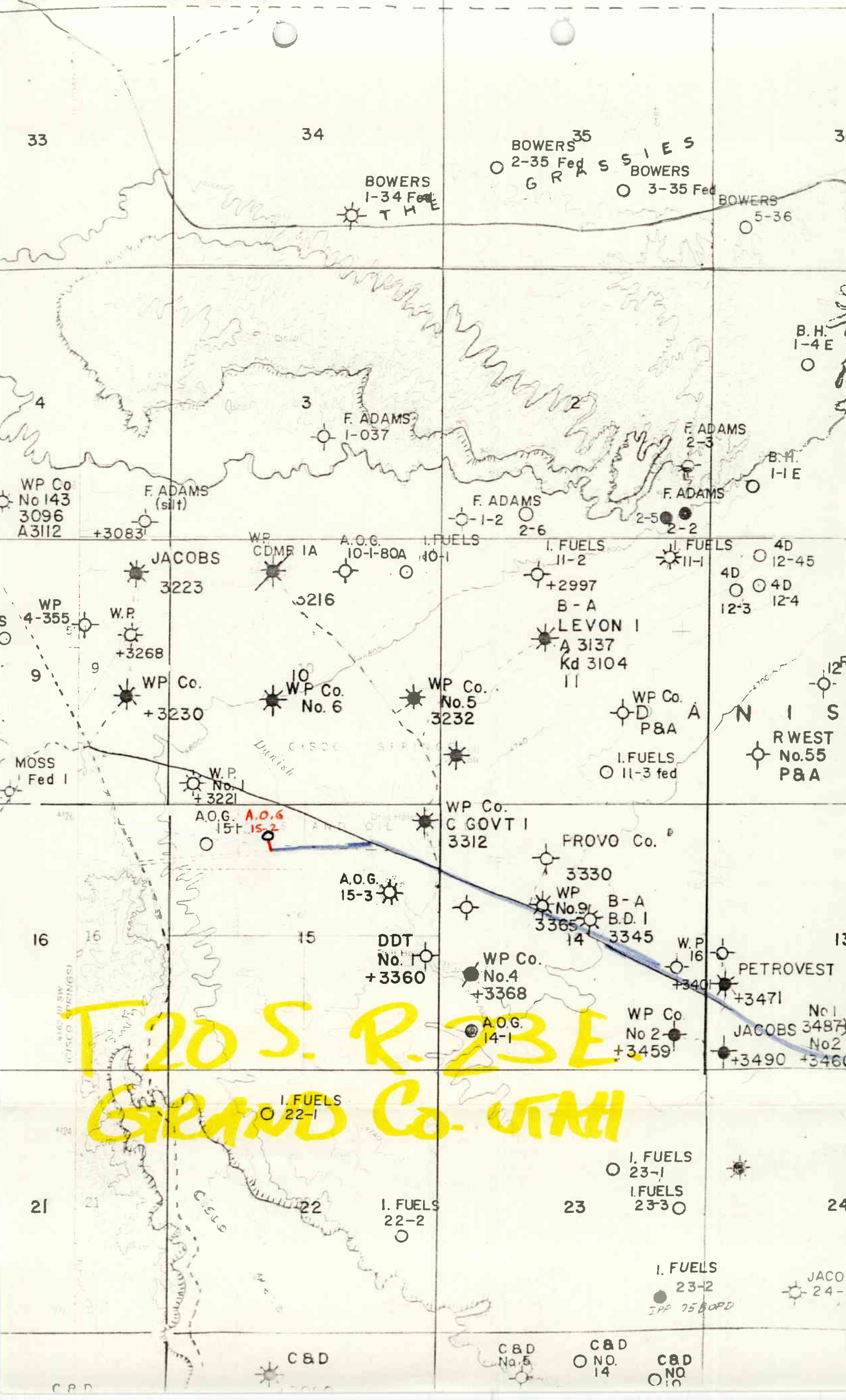
751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION

TXD #15-2
 NE 1/4 NW 1/4 SECTION 15
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 6/26/80

DRAWN BY: USW DATE: 6/26/80



33

34

35

36

BOWERS
1-34 Fed
T H E

BOWERS
2-35 Fed
G R A S
BOWERS
3-35 Fed

BOWERS
5-36

B.H.
1-4 E

B.H.
1-1 E

WP Co
No 143
3096
A3112

F. ADAMS
(silt)

JACOBS
3223

WP
CDMR IA

A.O.G.
10-1-80A

I. FUELS
10-1

I. FUELS
11-2

I. FUELS
11-1

4D
12-45

4D
12-3

12F

W.P.
+3268

WP Co.
+3230

WP Co.
No. 6

WP Co.
No. 5
3232

WP Co.
D P&A

N I S
R WEST
No. 55
P&A

MOSS
Fed I

W.P.
No. 1
+3221

A.O.G.
15-1
A.O.G.
15-2

WP Co.
C GOVT I
3312

PROVO Co.

3330

WP
No. 9
3365

B-A
B.D. I
3345

W.P.
No. 16
+3401

PETROVEST
+3471

WP Co.
No. 4
+3368

A.O.G.
14-1

WP Co.
No. 2
+3459

JACOBS
No. 1
3487
No. 2
+3490 +3460

A.O.G.
15-3

DDT
No. 1
+3360

I. FUELS
22-1

I. FUELS
22-2

I. FUELS
23-1

I. FUELS
23-3

I. FUELS
23-2

JACO
24-

C&D

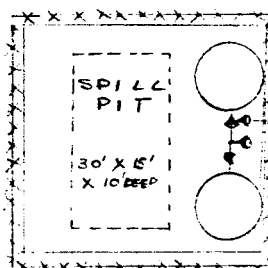
C&D
No. 5

C&D
No. 14

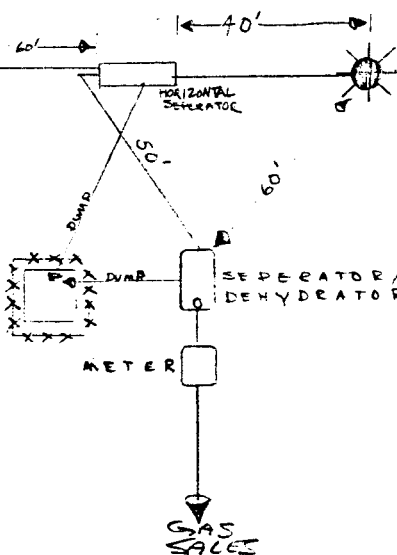
C&D
No. 10

TANK BATTERY OIL SALES

FENCED
AND
FIRE
BERMED



PIT IS
10 X 8 X
4' DEEP



OIL AND/OR GAS

SCALE 1" = 40'

July 2, 1980

U.S. Geological Survey
2000 Admin. Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: TXO 15-2 Well
Supplementary Information
for APD, 9-331-C

Attn: Mr. Ed Gynn

Application for Ambra Oil & Gas Co., a Utah Corporation, to drill in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 15, T20S, R23E, Grand County, Utah is set forth on Form 9-331C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos shale.

2. & 3. Geologic tops and formation depths:

Cretaceous	Mancos shale	surface
	Dakota	1,610' oil & gas
	Cedar Mountain	1,715' oil & gas
Jurassic	Morrison	1,875'
	Salt Wash	2,160' oil, gas, water
	Summerville	2,390' oil, gas, water
	Entrada	2,440' water

4. Casing program: See form 9-331C

5. Pressure control equipment: Operator will use 8 5/8" good PSI spool with Rigan Torus BOP. An 8 5/8" 5,000 PSI spool will be used above BOP. A rotating head will be used above the flow line spool. The BOP is bag type, 10" G. K. hydril 1,500 with a 500 series power connection. BOP will be tested every 24-hours during daily operations.

6. Drilling and circulating medium: Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running long string - 4 $\frac{1}{2}$ " 10.5 lb. casing - mud invert polymer type bio-degradable mud 8.2 lb. per gallon. Weight and mud to 10 lb. per gallon if required will be provided. The addition of potassium chloride DG chemical added as required.

7. Auxiliary equipment: (1) Kelly Cock incorporated in the rig. (2 & 3) not required. (4) safety sub with fill opening valve to be stabbed into drill pipe when kelly is not on string.

8. Testing, logging, coring: No D.S.T.'s programmed. Operator will drill to TD and set 4½" casing if oil or gas saturated sands are present. Well cuttings will be taken at each 10' interval and checked by a certified geologist for shows of oil and/or gas and logged for lithologic and stratigraphic evaluation. When TD is reached, well bore will be logged by Schlumberger with CNFD and DIL surveys. No coring is programmed.

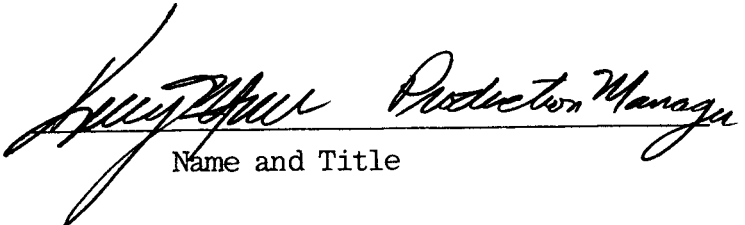
9. Operator anticipates normal pressures, not to exceed 1,000 lbs. at 2,500'. No hydrogen sulfide problems are expected.

10. Drilling operations will begin August 15, 1980 and completion is anticipated in five working days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

7-3-80

Date

 Production Manager

Name and Title

U.S. Geologic Survey
2000 Admin. Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: TXO 15-2 Well
Miltipoint Requirements
to accompany APD

Attn: Mr. Ed Guynn

1. Existing Roads

a. Proposed well site is staked. See surveyors plot.

b. East exit from Cisco/Bookcliff exit on I-70. Five miles NW towards the Bookcliffs on the main Cisco Springs road. Go past the Browndirt #1 well on the south side of the road. Proceed to the second main (Cisco Mesa) access road to the SW (left) just past the A W Cullen #1 well. Follow this road (Northwest Pipeline 6" line parallel to it) 200 yards. The Northwest Pipeline lateral A-1 dehydrator (painted desert gold) is 150 yards further up the road. Turn NW (right) and proceed 175 yards to the well pad location. The well pad access road will cross two small dry washes with no grade on either side. These washes are less than 2' wide and 2' deep.

c. Access road is color coded in red with the existing road color coded in blue on the enclosed topo map.

d. Does not apply.

e. This includes the main county road which heads from the SENW and crosses cross Section 14, the SWSW of Sec. 5, S $\frac{1}{2}$ Sec. 5, NW $\frac{1}{4}$ of Sec. 15, south through Sec. 16, and crosses the N $\frac{1}{2}$ NW $\frac{1}{4}$ (S $\frac{1}{2}$ of our lease, N $\frac{1}{2}$ NW $\frac{1}{4}$). The Willard Pease #4 access road and the Ambra Oil & Gas Co. TXO 14-1-80A right-of-way access road in Sec. 14. On the east edge of Sec. 15 there is the Willard Pease Govt. #1 access road which then goes through Sec. 6 to the Willard Pease #5 and U.V. Industries #4. The Ambra Oil & Gas TXO 10-1 access road in Sec. 10. In Sec. 9 is the Cisco Springs access road.

f. Plans for improvement and/or maintenance of existing roads. In the event of production, operator will work to maintain a graded and an improved road year-round. This will require cooperation with the other operators in the area to maintain this road.

2. Planned Access Roads

1. Width: 15' bladed out on flat land
2. Maximum grades: one degree
3. Turnout: access road is straight, no turnouts needed
4. Drainage design: small borrow pits on each side for easy drainage. Road is flagged and center lined.
5. 200' south of the well pad, the access road must cut two small dry washes less than 2' deep and 2' wide with a flat hard bottom. We will have to make a 5' cut on each side of each wash. We will stock pile the fill on the four adjacent corners of the wash. No culverts are needed or required in this area.
6. none needed. Land will be disturbed little. With correct road building procedures, we will need no additional material.
7. None needed, no fence cuts, etc.
8. Only the well access road, which is surface scraped 15' wide and approximately 200 yards long. Two small dry wash cuts, as described in item 2.5.

3. Location of Existing Wells

- a. see USGS topo map
- b. Producing wells in a one-mile radius:
 1. Sec 9 Willard Pease #1-506, oil & gas
 2. 9 Willard Pease (SENE), gas
 3. 9 Jacobs (NENE), oil & gas
 4. Sec 10 Willard Pease Cardmoore #1A, oil & gas (shut-in)
 5. 10 Willard Pease #6, oil & gas
 6. 10 Willard Pease #5, oil & gas
 7. Sec 11 Tenneco (SWSW), oil & gas
 8. Sec 15 Willard Pease C Govt. 1, gas
- c. Producing wells in a two-mile radius:
 1. Sec 4 Willard Pease #143, gas
 2. Sec 10 Ambra Oil & Gas TXO 10-1-80A, temp. abandoned
 3. Sec 11 Boardwalk/Ambra Levon #1, oil & gas
 4. Sec 14 Boardwalk/Ambra Browndirt, gas
 5. 14 Willard Pease #9, gas
 6. 14 Willard Pease #4, oil, (shut-in)
 7. 14 Ambra Oil & Gas TXO 14-1, oil

d. Abandoned and shut in wells are marked with industry standard symbols. There are no water, disposal or injection wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries: operator maintains an oil tank battery on the Levon #1 well in Sec. 11. This tank battery will not be used if production is established with this well. New tank batteries will be installed on the 15-2 location if oil production is established. The operator has drilled and completed an oil well in Sec. 14 and a pump jack and tank battery is in the process of being installed. If oil production is established, a separate tank battery will be installed for the 15-2.

2. Production facilities: Operator maintains a 3-stage separator on the Levon #1 well in Sec. 11. They also maintain a 2-stage separator on the Browndirt #1 well in Sec. 14. Neither of these production facilities can be utilized if production is established on the 15-2. If we have production, such equipment will be installed. Operator has drilled an oil well in Sec. 14 and is installing production equipment.

3. Oil gathering line: none- only tank at location if oil production is hit.

4. Gas gathering lines: Northwest Pipeline Grand Gas Collection System with several trunk collection lines in this immediate area. Closest trunk in area is from Cisco Dome which crosses 200 yards south of the location on this lease. Also, the Northwest Pipeline lateral trunk A1 crosses within 1400' of the well pad on the west side.

5. none

6. none

b. a. If new facilities are contemplated in the event of production: see the enclosed exact sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife and an earthen fire bunker will be built around any tanks. Gas lines will be laid on the surface to the main 6" Grand Gas Collection System operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well and subject approval of the sundry notice.

c. 1. Pits will be fenced until fluid evaporates and then filled in. That will be reseeded anywhere from Oct. 15 to Nov. 15 as required by the BLM. The seeding mixture prescribed by the BLM will be used. The surface area is flat, however, this area will be graded to the original contours. Also note, construction and rehabilitation will be limited to the original well pad. All stock pile surface soil will be graded back over location after contouring for subsequent reseeding.

5. Location and type of Water Supply

a. Dalgarno Transport of Grand Junction, Colorado. They maintain private water usage permits and we buy our water from them. The water is trucked in from Grand Junction by the same.

b. Water tank truck.

c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be surface scraped dirt road from the existing road to the proposed well location. However, no construction materials are planned or needed. This is flat desert land on Mancos shale formations. Bladed roads that are watered and packed down are the best roads in this area. When disturbed a great deal, the road is poor and not easy to travel. When lightly bladed with borrow pits on the side for drainage no materials are needed.

7. Method for Handling Waste Disposal

Cuttings and drilling fluids will be discharged via air into reserve pit. Portable chemical toilet will be on location for sewage. Garbage and waste materials will go in a burn cage then burned and hauled away when work is completed. Location will be cleaned and all materials not burned will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125' long, centered and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when rig is moved out.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip required.

9. Well Site Layout

1. Cross section of drill pad with cuts and fills 200' x 200'. Well location is relatively flat and requires minimum cuts and fills. Any cuts and fills needed will be determined at on-site inspection. Surface soil will be stock piled on the north side of location 12" high.

2. Mud tank, reserve, burn and trash pits, etc. See drawing.

3. See drawing.

4. Pits are to be unlined.

10. Restoration Plans

1. Back fill of pits and all surface holes will be completed and will be leveled to the original contour of the land before drilling. Waste disposal will be accomplished as follows: all portable waste will be put in a burn cage. All other trash will be hauled out of the area.

2. Revegetation and rehabilitation: The grounds including the access road will be conditioned and revegetated and seeded as per BLM requirements, that being regrading of the surface soil and reseeding to take place from Oct. 15 to Nov. 15.

3. After the rig is moved.

4. If there is oil in the pit, we will either remove it or install overhead flagging.

5. Rehabilitation of the well site area will be completed within 60-days after the spud date. With the exception of the reseeding following BLM instructions (Oct. 15 to Nov. 15). We will restore location back to original condition before rig is moved in.

11. Other Information

The location is part of the Green River desert area. No trees grow on the Mancos shale valley only sagebrush and shad. Cattle graze the area in the fall and spring seasons. There is no water and very little vegetation. Cisco Springs is 4 miles to the southwest with practically no dwellings and no evidence of historical, cultural nor archeological value. There will be no other surface use.

12. Operator

Ambra Oil & Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Telephone - (801) 532-6640

Attention - Mr. Kerry Miller, Mr. Wes Pettingill

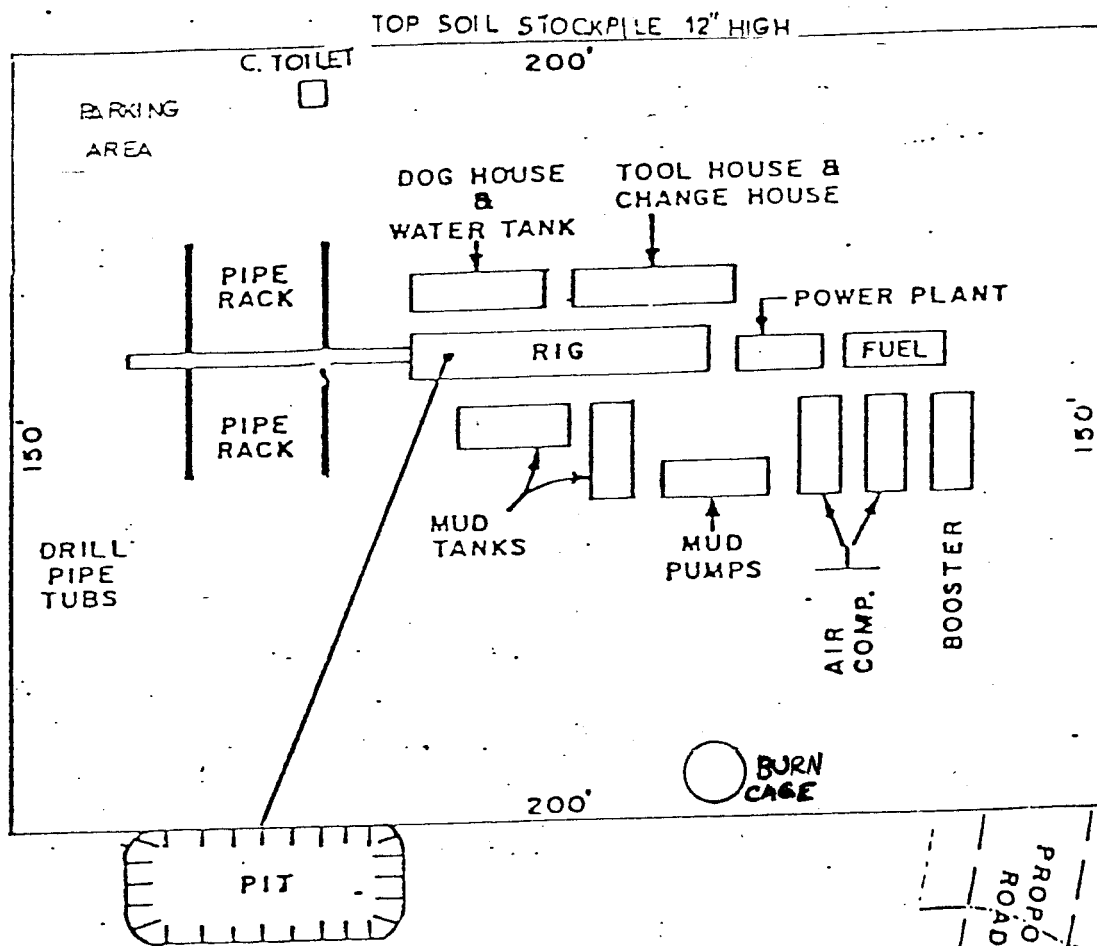
13. Certification

I hereby certify that I, of persons under my direct supervision have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

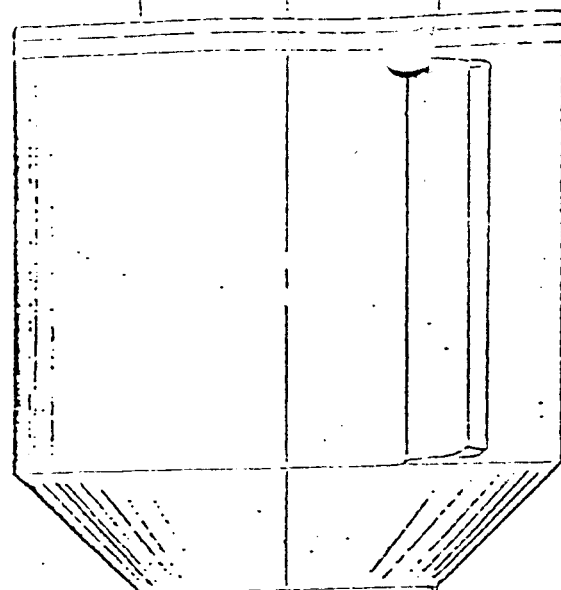
7-3-80

Date

 Production Manager
Name and Title



SCALE: 1" = 40'



ROTOR
HEAD

8" FLOWLINE

RIGAN TORUS
(NYP CLOSING
B.O.P.)

POWER ACCUMULATOR ←

8 5/8" SURFACE CASING

**** FILE NOTATIONS ****

DATE: July 8, 1980

Operator: Ambra Oil & Gas Company

Well No: TXO 15-2

Location: Sec. ^{NE}NW 15 T. 20S R. 23E County: Grand

File Prepared: ☐

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-019-30690

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: W. J. Winder 9-17-80

Held for plat indicating acreage covered by lease,
notified (2-9-80) A

Director: K on gas well spacing

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-168 11/15/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation 3rd

Plotted on Map ☒

Approval Letter Written ☒ Wm

#3
#L
PI

Well file

AMBRA OIL & GAS CO.
Prudential Savings & Loan
115 South Main Suite 420 - 430
Salt Lake City, Utah 84111

TXO 15-2

RECEIVED
JUL 11 1980

DIVISION OF
OIL, GAS & MINING

LEGEND

- DRILLING LOCATION
- OIL PRODUCER
- ◆ ABANDONED OIL PRODUCER
- ☼ GAS PRODUCER
- ☼ SHUT IN GAS PRODUCER
- ☼ ABANDONED W/GAS SHOW
- SUSPENDED DRILLING
- DRY & ABANDONED
- ⊗ WATER INJECTION WELL
- ⊗ WATER OR DISPOSAL WELL
- ₃₇₈₉ TOTAL DEPTH
- WILL FIELD NAME

HUMBLE
7000' Tensleep
Test



U-44440

TXO 15-2

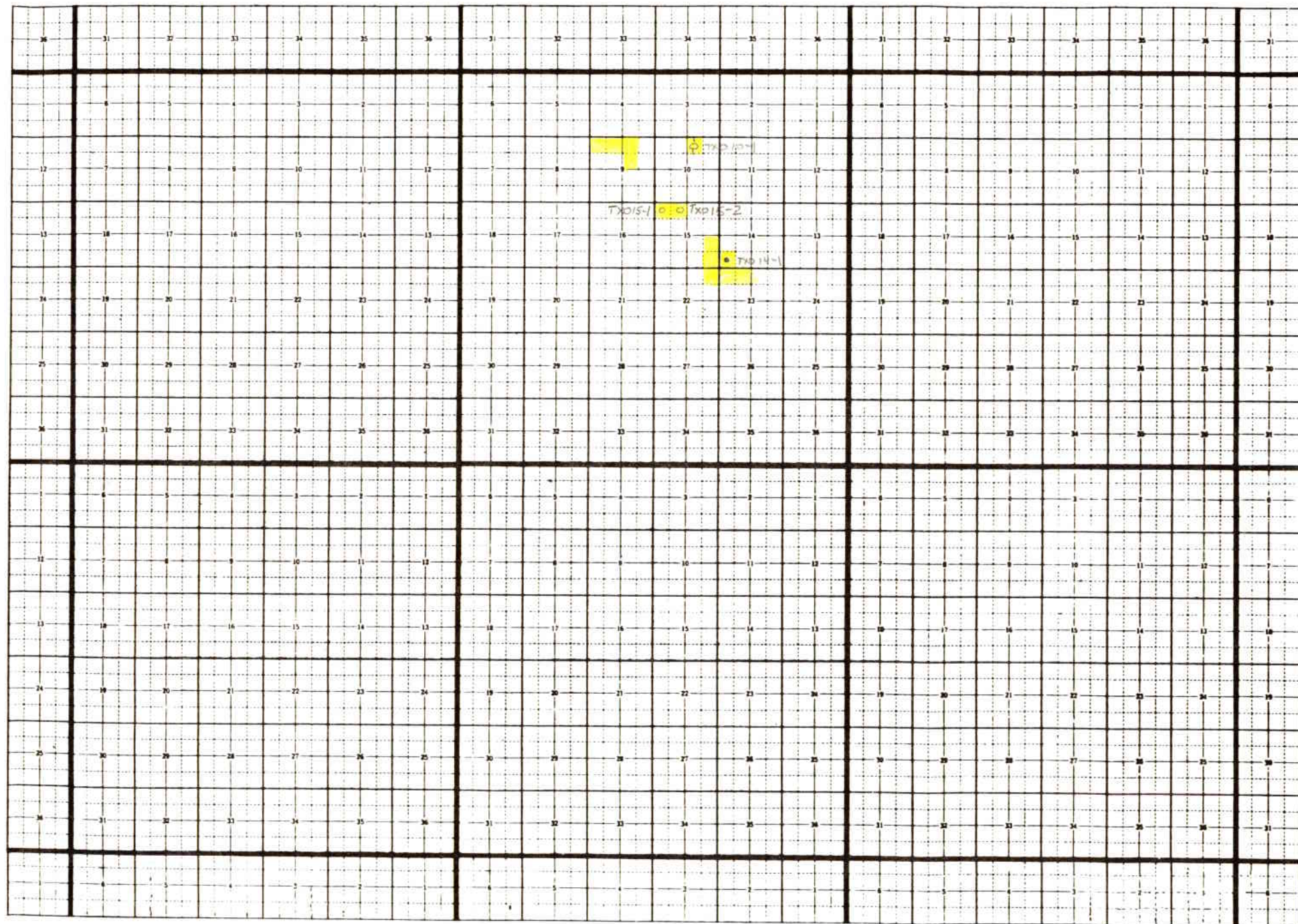
R 22 E

R 23 E

County GRAND

State UTAH

R 24 E



T
S

T
21
S



United States Department of the Interior

IN REPLY REFER TO
3100
(U-603)

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

August 8, 1980

Memorandum

To: Oil and Gas Office, USGS Conservation Division,
P.O. Box 3768, Grand Junction, CO. 81502

From: Area Manager, Grand

Subject; Application to Drill: U-44440
Ambra Oil and Gas Company
Well: TX0 15-2
Section 15, T.20S., R.23E.
Grand County, Utah

On August 6, 1980 a representative from this office met with Glen Doyle, USGS, and Wes Pettingill agent of Ambra Oil and Gas Company for an inspection of the above referenced location. Subject to the attached conditions I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Ambra Oil and Gas Company.

C. Delano Backus

Enclosures: (2)
1-Reclamation Procedures
2-Seed Mixture



AUG 12 REC'D

Save Energy and You Serve America!

STANDARD STIPULATIONS FOR OIL AND GAS EXPLORATION

- 1 Contact this office at least 24 hours prior to beginning construction of access road and pad.
- 2 Notify the BLM District Archaeologist if cultural material from subsurface deposits is exposed during the operation.
- 3 The trash pit will be at least six feet deep and fenced with fine mesh wire during drilling operations.
- 4 Stockpile the surface 12" of topsoil in a wind-row or pile on the Northwest edge of the location.
- 5 The pad ^{was} ~~will~~ be rotated 180 degrees so that the reserve pit will be situated to the North/Northeast.
- 6 The access road will remain on top of the ridge until it enters the pad (below the ridge) from the Southeast. The access road will be bladed to the removal of brush and vegetation with as little topsoil disturbance as is possible with the grader. The grader will construct a small crown and light bar ditches to enhance water dispersal, again with as little disturbance as is practical for construction purposes.
- 7 If practical, the pad will be constructed smaller on the West side so as to avoid getting into the wash, otherwise a diversion ditch will be constructed around the Northwest corner of the pad so as not to interrupt the existing wash should shower activity prevail. Should production occur, that portion of the pad interrupting the wash will be recontoured and reseeded to its original form as it was prior to the drill pad construction.
- 8 If production is obtained, the access road will be upgraded to a long-term road. The surface 12" of topsoil will be removed and windrowed on the up-hill side of the access road. The crown will not be less than 2". The bar ditches will be at least 12" in depth with a 3:1 cut slope. (See figure 1).
- 9 If production is obtained, all production facilities will be painted "desert tan" or a similar color approved by the Grand Resource Area Manager.
- 10 Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.
- 11 If production is obtained, additional surface disturbing activities are not approved at this time.

RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
 - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill areas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

SEED MIXTURE

SPECIES

POUNDS PER ACRE

Grasses

Oryzopsis hymenoides	Indian Rice grass	1
Hiaria jamesii	Curley Grass	1

Forbs

Sphaeralcea coccinea	Globe Mallow	1
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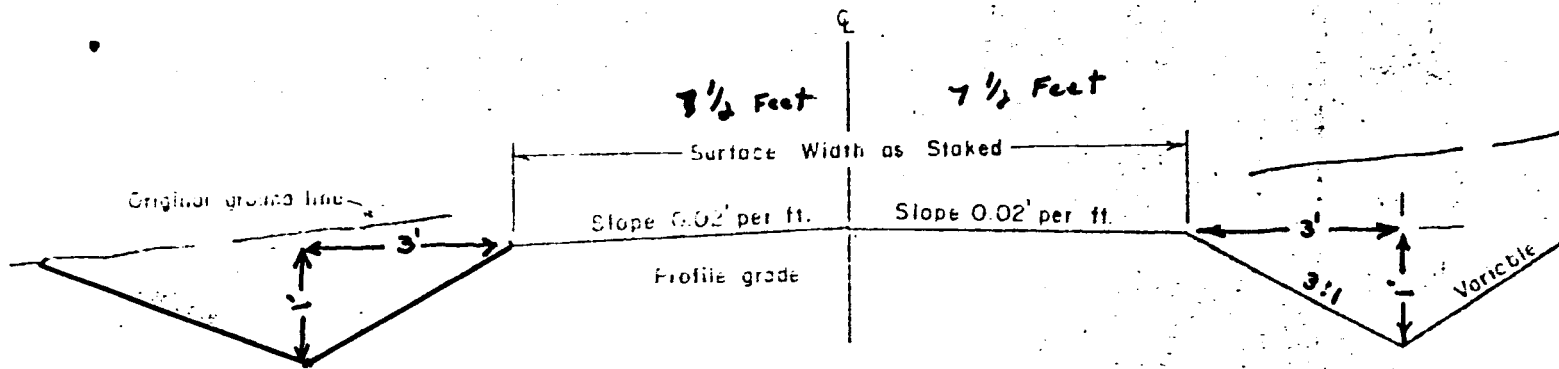
Shrubs

Atriplex confertifolia	Shadscale	1
Ceretoides lanata	Winter Fat	1
Atriplex canescens	Four-wing Salt brush	1
Atriplex cuneate	Castle Valley Clover Salt brush	1
		<u>7</u>

Permanent Road
ditch and crown specifications

Figure 1.

TXO 15-2



Given the 15' travelled road surface, no less than a 2" crown

R.

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, ~~D&G~~, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-44440 (new lease)
U-63553 (old lease)

OPERATOR: Ambra WELL NO. TXO 15-2

LOCATION: C NE $\frac{1}{2}$ NW $\frac{1}{2}$ sec. 15, T. 20S, R. 23E, SLM
Grand County, Utah

1. Stratigraphy: Operator tops are roughly reasonable

Mancos	surface		
Dakota	1610'	Summerville	2390'
Cedar Mt	1715'	Entrada	2440'
Morrison	1875'	<u>TD</u>	<u>2500'</u>
Salt Wash	2160'		

2. Fresh Water:

Possible in sandstone lenses of Mancos to ~500'

3. Leasable Minerals:

Coal in the Dakota.

Beds are thin, lenticular, and subeconomic.

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W Wood Date: 7-21-80

Memorandum

Glenn

Amoria via
✓ 15-205-23E

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. U-44440 Well No. TXO 15-2

1. The location appears potentially valuable for:

- ☐ strip mining*
- ☐ underground mining**
- ☒ has no known potential.

2. The proposed area is

- ☐ under a Federal lease for _____ under the jurisdiction of this office.
- ☒ not under a Federal lease under the jurisdiction of this office.
- ☐ Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed *Allen J. Vance*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR
115 South Main, Suite 420, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
660' FNL, 1980' FWL, Sec. 15, T20S, R23E
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 miles NW of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	55-8 5/8" new	32 lbs.	160'	35 sacks (cement to surface)
6 3/4"	55-4 1/2" new	10.5 lbs.	2250'	65 sacks (cement into Mancos)

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Well will be drilled to test the Entrada
all shows encountered will be tested.

Blowout equipment to be used:
Rigan-Torus BOP
with a 500 series power accumulator
tested to 5,000 P.S.I.

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNATURE [Signature] TITLE Production Manager DATE 7/3/80
(This space for Federal or State office use)

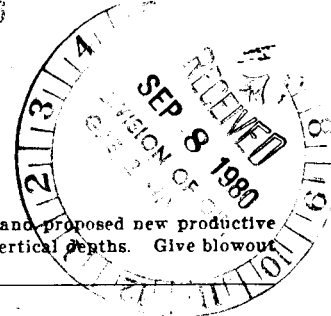
PERMIT NO. APPROVAL DATE
APPROVED BY W. T. Mountain FOR E. W. GYNN DISTRICT ENGINEER DATE SEP 05 1980

NOTICE OF APPROVAL

Utah Oil & Gas

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80



FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, ~~OG~~, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

U-44440 (new lease)
LEASE NO. 11-63553 (old lease)

OPERATOR: Ambra WELL NO. TXO 15-2

LOCATION: C NE $\frac{1}{2}$ NW $\frac{1}{2}$ sec. 15, T. 20S, R. 23E, SLM
Grand County, Utah

1. Stratigraphy: Operator tops are roughly reasonable

Mancos	surface		
Dakota	1610'	Summerville	2390'
Cedar Mtn	1715'	Entrada	2440'
Morrison	1875'	<u>TD</u>	<u>2500'</u>
Salt Wash	2160'		

2. Fresh Water:

Possible in sandstone lenses of Mancos to ~500'

3. Leasable Minerals:

Coal in the Dakota.

Beds are thin, lenticular, and subeconomic.

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W Wood Date: 7-21-80

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Ambra Oil & Gas Co. TX0 #15-2
Project Type Development Gas Test
Project Location 660' FNL, 1980' FWL, Sec. 15, T20S, R23E, Grand County, Utah
Date Project Submitted July 7, 1980

FIELD INSPECTION Date August 26, 1980

Field Inspection
ParticipantsGlenn M. Doyle U. S. Geological SurveyJeff Robbins Bureau of Land ManagementWes Pettingill OperatorDallas Galley Dirt ContractorTyping In & Out: 8/26

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 26, 1980

Date Prepared

Glenn M. Doyle
Environmental Scientist

I concur

SEP 03 1980

Date

W. W. Gwynn FOR E. W. GYNN
District Supervisor DISTRICT ENGINEER

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection		Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)					(date)	(date)	
1. Public health and safety							6	7-23-80		
2. Unique charac- teristics							6			
3. Environmentally controversial,							6			
4. Uncertain and unknown risks					2	4	6			
5. Establishes precedents					2					
6. Cumulatively significant					2					
7. National Register historic places	1									
8. Endangered/ threatened species	1									
9. Violate Federal, State, local, tribal law								✓		3

*Site-specific stipulations attached.

Site-Specific Stipulations

Rotate the rig 180° so that the prevailing southwesterly winds do not blow cuttings and dust emanating from the blooie line back into the rig.



Ambra TX0 #15-2
Sec. 15, 20S, 23E, Grand Co.,
Utah

DATED January 7, 19 80, BETWEEN TEXAS OIL & GAS CORP., AND

AMBRA OIL & GAS CO.

EXHIBIT 1

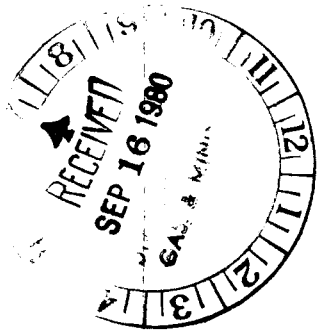
PAGE 1 OF 1

SCHEDULE OF LEASES

COUNTY: Grand)(
STATE: Utah)(
(THE RECORDING REFERENCES HEREIN ARE TO THE RECORDS IN SAID COUNTY
IN WHICH OIL, GAS AND MINERAL LEASES ARE RECORDED.)

Federal LEASE NO.	DATE OF LEASE	LESSOR	LESSEE	RECORDED		DESCRIPTION
				BOOK	PAGE	
38-000						
U-44440	Effective 3-1-80 Not issued Bureau of Land Management as of 1/7/80.		Texas Oil & Gas Corp.			Township 20 South, Range 23 East Section 9: W/2NE/4, N/2NW/4; Section 10: NW/4NE/4; Section 14: SW/4SW/4; Section 15: N/2NW/4, E/2SE/4; Section 22: NE/4NE/4; Section 23: N/2NW/4. containing 520.00 acres, more or less.

Txo 15-2



September 17, 1980

Ambra Oil and Gas Company
115 South Main, Suite 420
Salt Lake City, Utah 84111

Re: Well No. TXD 15-2
Sec. 15, T. 20S, R. 23E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019030690.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder,
Petroleum Engineer

/btm
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐ JAN 14 1981

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

DIVISION OF

115 South Main Street, Suite 420, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL, 1980' FWL, Section 15, T20S, R23E NE NW

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-019-30690

9/5/80

15. DATE SPUDDED 9/28/80 16. DATE T.D. REACHED 9/29/80 17. DATE COMPL. (Ready to prod.) 11/26/80 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4773 GR 4773 KB

20. TOTAL DEPTH, MD & TVD 2405' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 23. ROTARY TOOLS 23. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1619' - 1679' Dakota

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log, Compensated Neutron-Formation Density, Dual Induction

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
8 5/8"	32 lbs.	160'	11"	35 sacks class "B"		
4 1/2"	10.5 lbs.	2400'	6 3/4"	110 sacks RFC-10-2		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1700'	none

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1641-1669	1/2 inch	29 shots		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1673-1677	1/2 inch	5 shots		Squeeze 1640'	100 sks 10-2 RFC + 50 sks class
				1641-1677	Breakdown 1000 gallon diesel

PRODUCTION							
83.* DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/26/80		Pumping - C-57 Jack; 1 1/2" pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/26/80	24	N/A	→	25	N/A	N/A	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
5 lbs.	110 lbs.	→	25 BBLs	N/A	N/A	38	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						Newt Burkhalter	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Engineer

DATE 1-9-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	1619	1679	Sandstone, Oil	Mancos	Surface	same
Dakota	1702	1759	Sandstone, Water	"G" Marker	1526	same
Salt Wash	2130	2153	Sandstone, Water	Dakota Silt	1593	same
				Cedar Mnt.	1760	same
				Morrison	1824	same
				Salt Wash	2081	same

February 11, 1981

Ambra Oil and Gas Company
115 South Main
Suite 420
Salt Lake City, Utah 84111

RE: Well No. TXO #15-2
Sec. 15, T. 20S, R. 23E.,
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 9, 1981, from above referred to well indicates the following electric logs were run: Cement Bond Log, Compensated Neutron-Formation Density, Dual Induction. As of today's date this office has not received the Cement Bond Log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Barbara Hill
BARBARA HILL
WELL RECORDS

/bjh

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92084015	LEVON FEDERAL #1 20 S. 23 E. 11	06	05	<u>1</u>	10/85	<u>1200</u>
92340015	BROWN DIRT #5 20 S. 23 E. 14	06	05	<u>1</u>	10/85	<u>1300</u>
94052016	AMBRA PURCHASE #1	06	05	<u>1</u>	10/85	<u>1400</u>
92196011	BROWN DIRT #2 20 S. 23 E. 14	06	05	<u>4</u>	11/85	<u>1100</u>
94050014	AMBRA PURCHASE #2	06	05	<u>4</u>	11/85	<u>1300</u>
92243010	TXD #15-2 20 S. 23 E. 15	06	05	<u>3</u>	12/85	<u>1000</u>

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

AMSA OIL AND GAS CO.

3. Address and Telephone Number:

209 W. 21ST ST., LURAIN, OHIO 44052

4. Location of Well

Footage:

OO, Sec., T., R., M.:

NE 1/4 NW 1/4

SEC: 15

T. 20S., R. 23E. S. 28M

5. Lease Designation and Serial Number:

UTU-44440

6. If Indian, Alutian or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

TXO 15-2

9. API Well Number:

9301930690

10. Field and Pool, or Wildcat:

GREATER CISO

County: GRAND

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |

☒ Other CONTINUE TEMPORARY ABANDONMENT

Approximate date work will start N/A

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |

☒ Other CONTINUE TEMPORARY ABANDONMENT

Date of work completion N/A

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ①. WELLS ARE INACTIVE, BUT THE OPERATOR OWNS NEW EXPERIMENTAL EQUIPMENT TECHNOLOGY INCORPORATED INTO A NEW SERVICE COMPANY NAMED SIDWAY LLC. A HORIZONTAL PERFORATING TECHNIQUE WHICH HAS BEEN USED ON OTHER OPERATOR (MOGC) OWN WELLS IN THIS FIELD AND HAS MET WITH GOOD SUCCESS. OPERATOR WANTS TO CONTINUE THIS ENHANCEMENT SO AS NOT TO LEAVE ANY HYDROCARBONS BEHIND IN ACCORDANCE WITH THE STATE AND FEDERAL POLICY ON KEEPING STRAFTER PRODUCTION. THE ONLY SLOW DOWN IS THE UPFRONT ECONOMICS OF A 12 WELL PROGRAM. WE REQUEST AN EXTENSION OF TEMPORARY ABANDONMENT OF THESE WELLS UNTIL EACH CAN BE TREATED WITH THIS PROCESS. PROCESS IS CURRENTLY BEING ENHANCED TO HELP ACHIEVE THIS IN ACCORDANCE WITH R. 649-3-24.
- ②. WELLS ARE CONSTANTLY VISUALLY MONITORED TO INSURE THEIR MECHANICAL INTEGRITY.

13.

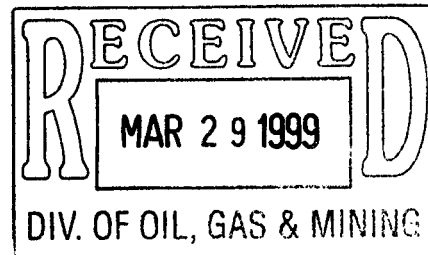
Name & Signature:

Title: CONSULTANT

Date: 3/22/99

(This space for State use only)

(See Instructions on Reverse Side)



Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2006

FROM: (Old Operator):
N0030-Ambra Oil & Gas Company
215 Hillcrest Ave
Rangely, CO 81648

Phone: 1 (970) 629-1116

TO: (New Operator):
N3110-Jurassic Oil & Gas Company
 1070 Raymond Road
 Fruit Heights, UT 84037
 Phone: 1 (303) 887-8122

CA No.

Unit:

[illegible]

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/23/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/23/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/14/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6281625-0111
5. If **NO**, the operator was contacted on:
- 6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on: ok

-
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/8/2006 BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

-
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/28/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/28/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000220
 2. Indian well(s) covered by Bond Number: n/a
 3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
JURASSIC OIL & GAS CO.

3. ADDRESS OF OPERATOR:
1070 RAYMOND CITY FRUIT HEIGHTS STATE UT ZIP 84037

PHONE NUMBER:
(303) 887-8122

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 44440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED LIST

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
GREATER CISCO

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY: GRAND

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Aug. 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the wells listed on the attached list. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co.

Dr. Henry Mazarow
Old Operator/Ambra Oil and Gas Company
Dr. Henry Mazarow

[Signature]
New Operator/Jurassic Oil & Gas Co.

Date: 7/24/06

Date: 8-03-06

This lease will be covered by BLM Bond No. UTB 000220

NAME (PLEASE PRINT) Linda C. Gordon

TITLE Office Mgr

SIGNATURE

DATE 7/31/06

(This space for State use only)

APPROVED 8128106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
AUG 23 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator JURASSIC OIL & GAS CO.

3a. Address
1070 RAYMOND ROAD

3b. Phone No. (include area code)
303-887-8122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED LIST

5. Lease Serial No.

UTU 44440

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED

9. API Well No.

10. Field and Pool, or Exploratory Area
GREATER CISCO

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective on Aug 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the well listed on the attached list. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co. Jurassic Oil & Gas Co. is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. UTB000220

Dr. Henry Masarow
Old Operator/Ambra Oil and Gas Company
Dr. Henry Masarow
Date 7/24/06

[Signature]
New Operator/Jurassic Oil & Gas Co.
Date 8-03-06

2006 AUG - 3 P 3 23
RECEIVED
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Linda C. Gordon

Title Office Mgr.

Signature

Linda C. Gordon

Date 7/31/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources
Moab Field Office

Date 8/8/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: DAGM

CONDITIONS OF APPROVAL ATTACHED

EXHIBIT "A"
UTU 44440

WELL NAME	WELL #	API #	QTR	SEC	TWP	RANGE	COUNTY	STATE
TXO	14-1	43-019-30610 00 S01	SWSW		14 20S	23E	GRAND	UTAH
TXO	15-2	43-019-30690 00 S01	NENW		15 20S	23E	GRAND	UTAH
TXO MESA	23-1	43-019-30693 00 S01	NENW		23 20S	23E	GRAND	UTAH
TXO	14-2	43-019-31089 00 S01	SWSW		14 20S	23E	GRAND	UTAH
TXO	14-3	43-019-31144 00 S01	SWSW		14 20S	23E	GRAND	UTAH
TXO	15-4	43-019-30832 00 S01	SESE		15 20S	23E	GRAND	UTAH
TXO	23-1C	43-019-31220 00 S01	NENW		23 20S	23E	GRAND	UTAH

Jurassic Oil and Gas Company
Well Nos. 14-1, 15-2, 23-1, 14-2, 14-3, 15-4 and 23-1C
Sections 14, 15 and 23, T20S, R23E
Lease UTU44440
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jurassic Oil and Gas Company is considered to be the operator of the above wells effective August 1, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000220 (Principal – Jurassic Oil and Gas Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/27/2007

FROM: (Old Operator):

N3110-Jurassic Oil
 215 Hillcrest Ave
 Rangeley, CO 81648

Phone: 1 (970) 629-1116

TO: (New Operator):

N3345-Schuster Homes, Inc.
 3746 Keefer Rd
 Chico, CA 95973

Phone: 1 (530) 894-0894

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST some wells changed names								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/4/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/16/2008
- Is the new operator registered in the State of Utah: YES Business Number: 6833582-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: 12/14/2007
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ----
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/26/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/16/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000238
 - Indian well(s) covered by Bond Number: n/a
 - (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Wells formerly operated by Ambra Oil before Jurassic. Mr. Schuster was partners in both and has taken over duties of other partners and gotten BLM's approval.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR: SCHUSTER HOMES INC. N3345		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 3746 KEEFER ROAD CITY CHICO STATE CA ZIP 95973		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: GRAND		8. WELL NAME and NUMBER: SEE ATTACHED LIST
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER: LINHFDD
		10. FIELD AND POOL, OR WILDCAT: GREATER CISCO

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective October 27, 2007, Schuster Homes Inc. took over as operator of all wells previously operated by Jurassic Oil and Gas Company. The new operator is Schuster Homes Inc., 3746 Keefer Road, Chico, CA 95973. Jurassic Oil and Gas relinquishes ownership of all operating rights to Schuster Homes Inc.

Linda C. Gordon
New Operator/Schuster Homes Inc.

Date: 1/2/08

These wells are covered by BLM Bond No. UTB000238

Jurassic Oil + Gas Co N3110

NAME (PLEASE PRINT) Linda C. Gordon	TITLE Production/Royalty Report Manager
SIGNATURE <i>Linda C. Gordon</i>	DATE 1/2/2008

(This space for State use only)

215 Hillcrest Ave
Rancholey Co 81648 (970) 629-1116

APPROVED 1/16/2008

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JAN 04 2008

DIV OF OIL, GAS & MINING

SCHUSTER HOMES INC ATTACHMENT TO FORM 9
LEASE UTU32574

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
BROWNDIRT	1	43-019-30395 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENE	11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE	14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENE	11 20S	23E	GRAND	UTAH

LEASE UTU 42223

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
ISLAND FUEL	23-4 *	43-019-30950 00 S01	NWNE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-8 *	43-019-30998 00 S01	NESE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-10 *	43-019-31050 00 S01	SWNE	23 20S	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE	11 20S	23E	GRAND	UTAH
FEDERAL	23-15 *	43-019-31073 00 S01	SWNE	23 20S	23E	GRAND	UTAH
FEDERAL	10-2 *	43-019-31049 00 S01	NENE	10 20S	23E	GRAND	UTAH
FEDERAL	23-14 *	43-019-31053 00 S01	NWSE	23 20S	23E	GRAND	UTAH
CISCO SS	11-8B *	43-019-31147 00 S01	NWNE	11 20S	23E	GRAND	UTAH
ISLAND FUEL	9-5 *	43-019-31085 00 S01	SWNW	9 20S	23E	GRAND	UTAH
ISLAND FUEL	9-6 *	43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH
CISCO SS	9-3	43-019-31048 00 S01	SENE	9 20S	23E	GRAND	UTAH

LEASE UTU 44440

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
TXO	14-1	43-019-30610 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-2	43-019-30690 00 S01	NENW	15 20S	23E	GRAND	UTAH
TXO MESA	23-1 *	43-019-30693 00 S01	NENW	23 20S	23E	GRAND	UTAH
TXO	14-2	43-019-31089 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	14-3	43-019-31144 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-4 *	43-019-30832 00 S01	SESE	15 20S	23E	GRAND	UTAH
TXO	23-1C	43-019-31220 00 S01	NENW	23 20S	23E	GRAND	UTAH

LEASE UTU 24606

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
FLORIDA EX	25-3 *	43-019-3117 00 S01	NENE	25 20S	23E	GRAND	UTAH

31107

* changed well names on OGIS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **SCHUSTER HOMES INC.**

3a. Address
3746 KEEFER ROAD, CHICO, CA 95973

3b. Phone No. (include area code)
530-894-0894

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED LIST

5. Lease Serial No.

UTU 44440

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED LIST

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
GREATER CISCO

11. County or Parish, State

GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EFFECTIVE OCT. 22, 2007, SCHUSTER HOMES INC. WILL TAKE OVER AS OPERATOR OF THE ABOVE LISTED WELL. SCHUSTER HOMES INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000238

NEW OPERATOR/SCHUSTER HOMES INC.

DATE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stephen J. Schuster, Schuster Homes Inc

Title **President**

Signature

Date

10/22/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title **Division of Resources**

Date

10/23/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Moab Field Office
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDGM

Conditions Attached

RECEIVED

OCT 26 2007

DIV. OF OIL, GAS & MINING

RECEIVED
MOAB FIELD OFFICE
2008 OCT 22 AM 11:25

Schuster Homes Inc.

All Wells on Lease (Well Nos. 14-1-80-A, 14-2, 14-3, 15-2, 15-4, 23-1 and 23-1C)

Lease UTU44440

Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Schuster Homes Inc. is considered to be the operator of the above wells effective October 22, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000238 (Principal – Schuster Homes Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A"
UTU 44440

WELL NAME	WELL #	API #	QTR	SEC	TWP	RANGE	COUNTY	STATE
CO	14-1 ^{40A}	43-019-30610 00 S01	SWSW		14 20S	23E	GRAND	UTAH
CO	15-2	43-019-30690 00 S01	NENW		15 20S	23E	GRAND	UTAH
CO MESA	23-1	43-019-30693 00 S01	NENW		23 20S	23E	GRAND	UTAH
CO	14-2	43-019-31089 00 S01	SWSW		14 20S	23E	GRAND	UTAH
CO	14-3	43-019-31144 00 S01	SWSW		14 20S	23E	GRAND	UTAH
CO	15-4	43-019-30832 00 S01	SESE		15 20S	23E	GRAND	UTAH
CO	23-1C	43-019-31220 00 S01	NENW		23 20S	23E	GRAND	UTAH

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/31/2013

FROM: (Old Operator):

N3345- Schuster Homes Inc.
 3746 Keefer Rd
 Chico, CA 95973

Phone: 1 (

TO: (New Operator):

N2195- Running Foxes Petroluem Inc.
 6855 S. Havana St, Suite #400
 Centennial, CO 80112

Phone: 1 (720) -889-0510

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See ATTACHED List						All Federal		

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/15/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/26/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/16/2013
- a. Is the new operator registered in the State of Utah: Y Business Number: 6097088-0143
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 6/17/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/17/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/17/2013
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A- no State/fee wells
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB 000207
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Schuster Homes Inc (N3345) to Running Foxes Petroleum Inc (N2195)
Effective 31-March-2013

Well Name	Sec.	Twnsbp	Range	API No.	Utah Entity No.	Lease Type	Well Type	Well Status
BROWNDIRT 1	14	200S	230E	4301930395	2230	Federal	Gas Well	Shut-in
BROWNDIRT 2	14	200S	230E	4301930691	2230	Federal	Gas Well	Shut-in
BROWNDIRT 5	14	200S	230E	4301931143	9292	Federal	Gas Well	Shut-in
LEVON 1	11	200S	230E	4301930402	2230	Federal	Oil Well	Shut-in
LEVON 3	11	200S	230E	4301931234	10802	Federal	Oil Well	Shut-in
FEDERAL 10-2	10	200S	230E	4301931049	9465	Federal	Gas Well	Shut-in
CISCO SS 11-5	11	200S	230E	4301931056	2275	Federal	Oil Well	Shut-in
CISCO SS 9-3	09	200S	230E	4301931048	11809	Federal	Gas Well	Shut-in
FEDERAL 23-14	23	200S	230E	4301931053	10225	Federal	Gas Well	Shut-in
FEDERAL 23-15	23	200S	230E	4301931073	2280	Federal	Oil Well	Shut-in
ISLAND FUEL 23-4	23	200S	230E	4301930950	2265	Federal	Gas Well	Shut-in
CISCO SS 11-8B	11	200S	230E	4301931147	10881	Federal	Oil Well	Shut-in
ISLAND FUEL 23-10	23	200S	230E	4301931050	2275	Federal	Gas Well	Shut-in
ISLAND FUEL 23-8	23	200S	230E	4301930998	2270	Federal	Gas Well	Shut-in
ISLAND FUEL 9-5	09	200S	230E	4301931085	8218	Federal	Gas Well	Shut-in
ISLAND FUEL 9-6	09	200S	230E	4301931142	8218	Federal	Gas Well	Shut-in
TXO 14-1	14	200S	230E	4301930610	2240	Federal	Oil Well	Shut-in
TXO 14-2	14	200S	230E	4301931089	2290	Federal	Oil Well	Shut-in
TXO 14-3	14	200S	230E	4301931144	2290	Federal	Oil Well	Shut-in
TXO 15-2	15	200S	230E	4301930690	2245	Federal	Oil Well	Shut-in
TXO 15-4	15	200S	230E	4301930832	8221	Federal	Oil Well	Shut-in
TXO 23-1C	23	200S	230E	4301931220	10678	Federal	Oil Well	Shut-in
TXO MESA 23-1	23	200S	230E	4301930693	2250	Federal	Oil Well	Shut-in

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JUN 26 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐

8. WELL NAME and NUMBER:

SEE ATTACHED LIST

2. NAME OF OPERATOR:

RUNNING FOXES PETROLEUM, INC.

N2195

9. API NUMBER:

attached

3. ADDRESS OF OPERATOR:

6855 S. Havana St., #400

CITY Centennial

STATE CO

ZIP 80112

PHONE NUMBER:

(720) 889-0510

10. FIELD AND POOL, OR WLD CAT:

GREATER CISCO

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2013, Running Foxes Petroleum, Inc. took over as operator for these leases and attached list of wells previously operated by Schuster Homes, Inc.

N3345

BLM #
UTB 000207

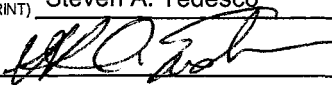
NAME (PLEASE PRINT)

Steven A. Tedesco

TITLE

President

SIGNATURE



DATE

6-24-2013

(This space for State use only)

APPROVED

JUL 17 2013

(5/2000)

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

BY: Zeke Clement for Rachel Medina

Well Name	API Well Number	Lease	Well Type	Qtr/Qtr	SEC	TWP-RNG
Browndirt 1	43-019-30395-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Browndirt 2	43-019-30691-00-00	UTU 032574	Gas Well	SENE	14	20S-23E
Browndirt 5	43-019-31143-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Levon 1	43-019-30402-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Levon 3	43-019-31234-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Cisco SS 10-2 (Federal 10-2)	43-019-31049-00-00	UTU 042223	Gas Well	NENE	10	20S-23E
Cisco SS 11-5	43-019-31056-00-00	UTU 042223	Oil Well	SWNE	11	20S-23E
Cisco SS 9-3	43-019-31048-00-00	UTU 042223	Gas Well	SENE	9	20S-23E
Federal 23-14	43-019-31053-00-00	UTU 042223	Gas Well	NWSE	23	20S-23E
Federal 23-15	43-019-31073-00-00	UTU 042223	Oil Well	SWNE	23	20S-23E
Inland Fuels 23-4 (Island Fuel 23-4)	43-019-30950-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 11-8B (Cisco SS 11-8B)	43-019-31147-00-00	UTU 042223	Oil Well	NWNE	11	20S-23E
Inland Fuels 23-10 (Island Fuel 23-10)	43-190-31050-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 23-8 (Island Fuel 23-8)	43-019-30998-00-00	UTU 042223	Gas Well	NESE	23	20S-23E
Inland Fuels 9-5 (Island Fuel 9-5)	43-019-31085-00-00	UTU 042223	Gas Well	SWNW	9	20S-23E
Inland Fuels 9-6 (Island Fuel 9-6)	43-019-31142-00-00	UTU 042223	Gas Well	NESW	9	20S-23E
TXO 14-1	43-019-30610-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-2	43-019-31089-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-3	43-019-31144-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 15-2	43-019-30690-00-00	UTU 044440	Oil Well	NENW	15	20S-23E
TXO 15-4	43-019-30832-00-00	UTU 044440	Oil Well	SESE	15	20S-23E
TXO 23-1C	43-019-31220-00-00	UTU 044440	Oil Well	NENW	23	20S-23E
TXO Mesa 23-1	43-019-30693-00-00	UTU 044440	Oil Well	NENW	23	20S-23E

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Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

SEE ATTACHED LIST

9. API NUMBER:

ATTACHED

10. FIELD AND POOL, OR "MLCCAT":

GREATER CISCO

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR

SCHUSTER HOMES, INC.

3. ADDRESS OF OPERATOR:

3746 KEEFER ROAD

CITY CHICO

STATE CA

ZIP 95973

PHONE NUMBER

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

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(Submit in Duplicate)

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REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2013, Running Foxes Petroleum, Inc. of 6855 S. Havana St., #400 Centennial, CO 80112 took over as operator of all wells previously operated by Schuster Homes, Inc. Schuster Homes, Inc. transfers ownership of all operating rights to Running Foxes Petroleum, Inc.

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JUL 15 2013
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Stephen J. Schuster

TITLE President

SIGNATURE

DATE

7/8/13

(This space for State use only)

APPROVED

(5/2000)

JUL 17 2013

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

BY: Zelce Clemente For Rachel Medina

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TXO 23-1C	43-019-31220-00-00	UTU 044440	Oil Well	NENW	23	20S-23E
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Div. of Oil, Gas & Mining